

AR59

Winspear Business Reference Room  
University of Alberta  
1-18 Business Building  
Edmonton, Alberta T6G 2R6



1997



## CONTENTS

Message to Shareholders	1
Operations	4
Management Discussion and Analysis	6
Financial Statements	8
Corporate Information	17

**GREEN MAPLE ENERGY INC. IS  
ENGAGED IN THE EXPLORATION  
FOR, AND DEVELOPMENT AND  
PRODUCTION OF, OIL AND  
GAS IN WESTERN CANADA.**



### Notice of Annual General Meeting

The Annual General Meeting of the shareholders of Green Maple Energy Inc. will be held at 10:00 A.M. Wednesday, June 17, 1998, at the Bennett Jones Verchere Boardroom, 45th floor, 855 - 2nd Street S.W., Calgary, Alberta, Canada. Shareholders and others interested in the affairs of the Company are welcome to attend.



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Mountaineering is my favorite metaphor for managing a business because I've always been impressed by the way expedition leaders establish goals, map out a route and develop their plans of attack. They literally 'live' by the principles of good teamwork, of playing to their strengths, of managing change and, when prudent, of biding their time.

Better climbers are like successful business people: adept at keeping their options open so they can take advantage of the opportunities presented to them. It's as if the leaders from both enterprises learned their strategies and tactics at the same school.

These shared characteristics and performance objectives so closely reflect the vision that I have for Green Maple, it was natural to choose a mountaineering theme for our annual report.

Over the past year, we re-defined the Company. We ended 1997 with a new president in place and a new team of financial and technical people. Additionally, our exploration and development programs were strengthened by the contributions of a geologist with extensive experience in the two core areas that Green Maple is currently focusing on.

Together, we developed a strategy and mapped out a plan for 1998 that extends right through to the end of the year 2001. It's a three-stage program specifically designed to increase our production and cash flow and improve our return on investment.

Green Maple's production volumes have already grown. Over 1997, we climbed from 135 boed (barrels of oil equivalent a day) in January, to 270 boed, at the end of December. By the middle of 1998, our output will reach 400 boed and by the end of 1998, we expect to be producing 600 boed.

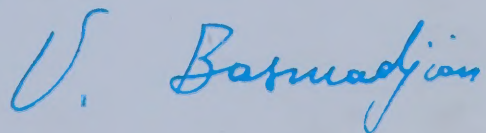
It is important to note that we increased production in 1997 without assuming any long term debt. It is our intention to maintain this conservative profile in regards to future acquisitions and/or new drilling activities. We will continue to finance new production opportunities through a combination of equity and debt vehicles but will limit our borrowing to our capacity to repay the loan within 12 months. Green Maple's production is currently split almost equally between oil and gas. This balanced ratio is a position that we will strive to maintain in order to ensure that the Company retains its upside exposure to both commodities.

Our ultimate target, for the medium term, is to increase our production volumes to 5,000 boed. We expect to achieve these levels by the end of 2001.

We've set our sights at these levels because we are confident that Green Maple has a team with the appropriate skills to implement a productive program. Like a mountaineering expedition, we're climbing a little higher with each step.

We're going to maintain this conservative ascent for the next four years. We'll be keeping an eye on the market and if necessary, we'll pause and wait out the worst periods, knowing that after each squall, Green Maple will always be that much closer to our objective.

We have established our goals, we've mapped out our route and we are now implementing our plan of attack.



Varoujan Basmadjian  
President

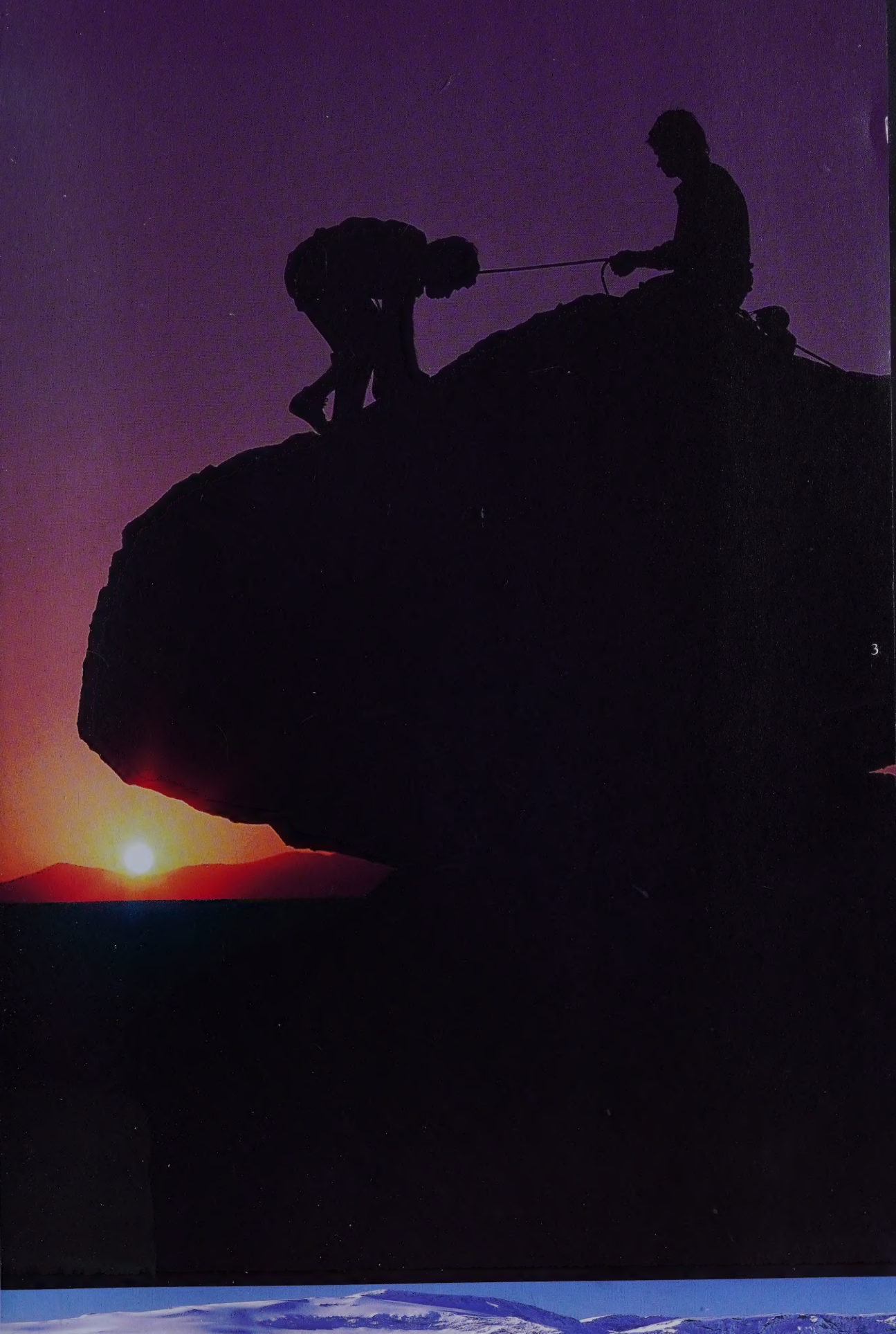
April 29, 1998



**"GOOD CLIMBING  
PARTNERSHIPS ARE THE KEY  
TO ALPINE SUCCESS"**

**CHRIS BONINGTON, LEADING INTERNATIONAL CLIMBER AND  
AUTHOR OF 'MOUNTAINEERING'**





## OPERATIONS

The past 12 months have been a year of mixed results for Green Maple. What started out as a year of disappointment turned around and became a year of accomplishment.

In early 1997, Green Maple's development program looked promising. Though the Company drilled unsuccessful wells in Lac Majeau, Battrum and Lac Ste. Anne; it drilled two successful ones in the Lucky Hills and Cooking Lake areas.

However, the Company's major play of the year resulted in three dry holes in the Manyberries Area. It was hoped that this high risk play would enhance Green Maple's position. Unfortunately the reverse occurred when the Company was forced to abandon all three wells when no hydrocarbons were found in the prospective zones.

Then, in November, the Company purchased a significant property in Long Coulee which brightened the year by bringing in three successful wells. One is an oil well in which Green Maple has a 50 percent interest and the other two are gas wells where the Company has a 20 percent interest.

In spite of the failure of the Manyberries exploration play, Green Maple doubled its production over the year, from 135 to 270 boed, by bringing its gas well in Morinville into production. The Company is now looking at further development in this area. Additionally, the Company improved its oil and gas ratio from 90 percent oil at the beginning of 1997 to 55 percent gas and 45 percent oil, by year end.

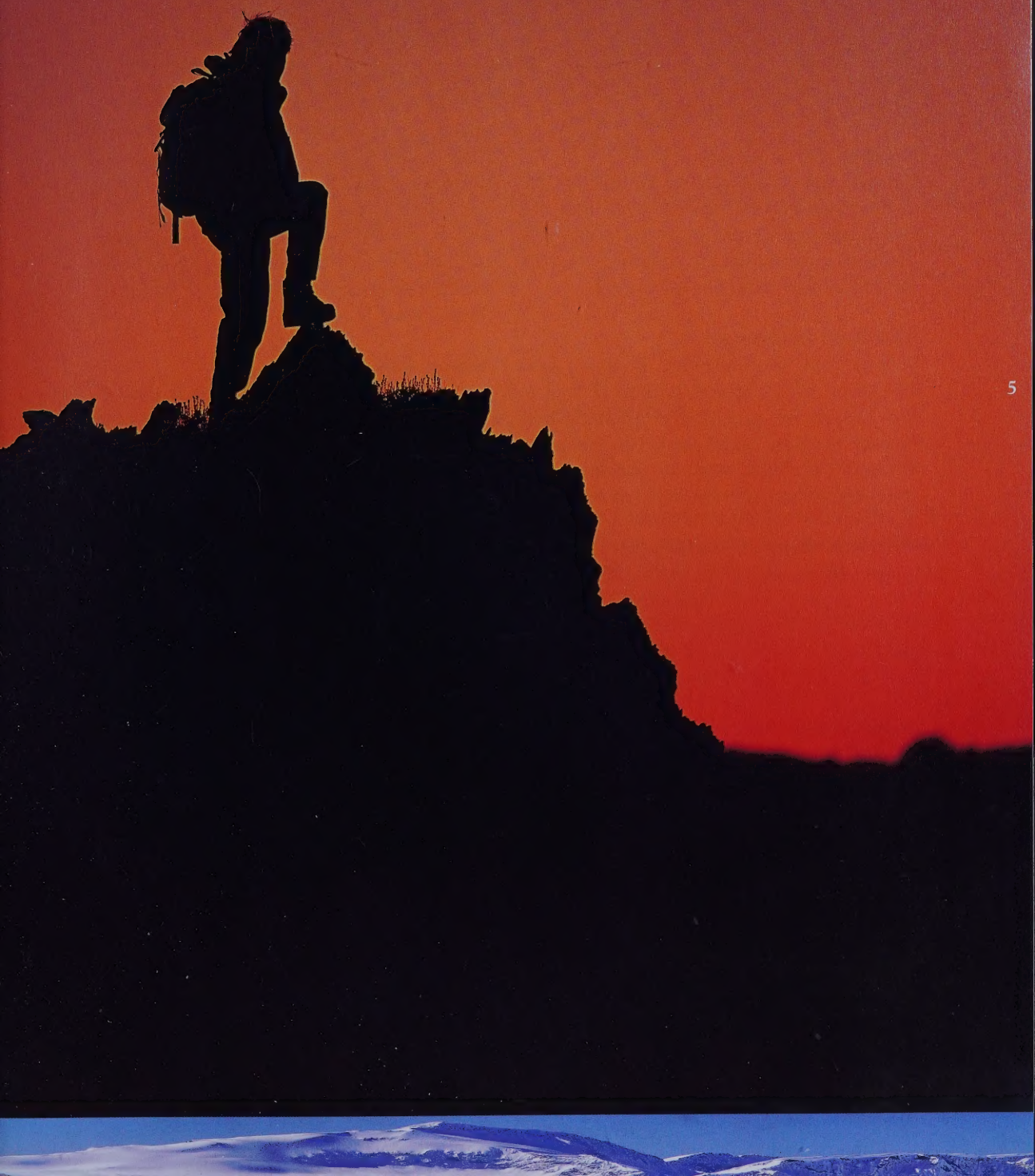
With its recent acquisition of Long Coulee and the proposed drilling program for this excellent property, Green Maple is confident that it will again double its volumes and projects a 1998 production level of 600 boed.





"ALPINISM IS THE CRUCIBLE  
OF MOUNTAINEERING SENSE AND  
JUDGMENT, OF PICKING A SAFE LINE,  
JUDGING STONEFALL, ASSESSING THE  
WEATHER AND DECIDING TO GO  
OR TO RETREAT."

CHRIS BONINGTON, SIERRA CLUB BOOKS, 1996





## Oil and Gas Revenues

Revenues before royalties for 1997 were \$1,107,849 compared to \$975,904 for 1996. Crude oil and NGL revenue for 1997 was \$675,356 and natural gas revenue was \$432,493 compared to crude oil and NGL revenue of \$905,611 and natural gas revenue of \$70,293 for 1996.

The increase in gas revenues and gas production are a direct result of the successful completion of our producing well in the Morinville area. Oil revenues and production have decreased due to a natural decline in the reserves.

## Royalties

Royalties, net of ARTC, were \$218,324 for 1997 compared to \$218,841 for 1996. The decrease over 1996 is minimal due to the wells which were acquired and successfully completed and are subject to crown and freehold royalties.

## General and Administrative

General and administrative expenses were \$387,321 for 1997 compared to \$244,427 for 1996. The increase in general and administrative expenses reflects higher costs for personnel, consultants and office rent. In addition, certain project development costs were incurred during 1997.

## Funds from Operations and Net Income

Funds from operations decreased to \$298,547 for 1997 as compared to \$362,841 for 1996. The decrease in funds from operations and net income is the result of increases in general and administrative costs and higher field operating costs.

## Capital Expenditures

The capital expenditure program for 1997 was \$2,830,349 compared to \$250,613 for 1996. Capital

expenditures for 1997 included drilling activities and property acquisitions. These expenditures will result in higher cash flows for 1998.

## Liquidity and Capital Resources

The Company intends to fund its ongoing operations and capital expenditures primarily from cash flow. However, should an opportunity for acquisition arise, bank debt will be used in combination with an equity issue.

## Keeping Up With the Times

The millennium is approaching and with it, the issue of computers managing data after the year 2000. Green Maple is reviewing its internal information systems, communications programs and field facilities and is developing a plan to ensure compliance in a timely manner with minimal effects on the Company. The financial impact of this process is unlikely to be material for the Company.

## Business Risks

Green Maple, as a participant in the business of petroleum and natural gas production, is faced with a number of risks and uncertainties which have the potential to significantly impact operating and financial results. These risks include fluctuations in commodity prices, exchange rates and interest rates as well as the uncertainty of results of capital expenditures and future government regulations. Although many of these risks are beyond the control of management, Green Maple will continue with its emphasis on low risk, value building projects with a tight control over costs in order to maximize returns in whatever environment we are faced. The risk is further mitigated by maintaining a highly motivated, energetic and talented staff of professionals.





## MANAGEMENT'S REPORT

The accompanying financial statements of Green Maple Energy Inc. were prepared by management in accordance with accounting principles generally accepted in Canada. Financial information presented throughout the Annual Report is consistent with that shown in the financial statements.

Management maintains an appropriate system of internal control to provide reasonable assurance that transactions are appropriately authorized, assets are safeguarded and financial records are properly maintained to provide reliable financial statements.

BDO Dunwoody, an independent firm of Chartered Accountants, examines the financial statements in accordance with generally accepted auditing standards in order to express their opinion on the financial statements. Their examination includes a review and evaluation of

the Company's system of internal control and such tests and procedures as considered necessary to provide reasonable assurance that the financial statements are presented fairly.

The Board of Directors is responsible for ensuring that management fulfills its responsibilities for financial reporting and internal control. The Board exercises this responsibility through its Audit Committee. This committee meets with management and BDO Dunwoody to satisfy itself that management responsibilities are properly discharged and to review the financial statements before they are presented to the Board of Directors for approval.



Varoujan Basmadjian  
President



Lori Tomczak  
Controller

## AUDITORS' REPORT

To the Shareholders of  
Green Maple Energy Inc.

We have audited the consolidated balance sheet of Green Maple Energy Inc. as at December 31, 1997 and the consolidated statements of operations and deficit and changes in financial position for the year then ended. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with generally accepted auditing standards. Those standards require that we plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles

used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In our opinion, these consolidated financial statements present fairly, in all material respects, the financial position of the Company as at December 31, 1997 and the results of its operations and the changes in its financial position for the year then ended in accordance with generally accepted accounting principles.

The prior year's financial statements were audited by another firm of chartered accountants.



Chartered Accountants

Calgary, Alberta, April 17, 1998



# CONSOLIDATED BALANCE SHEET

Green Maple Energy Inc.

	1997	1996
As at December 31	\$	\$

## ASSETS

### Current

Cash and term deposits	220,143	354,557
Accounts receivable	504,982	125,705
Prepays	16,990	11,303
	742,115	491,565

### Capital assets (Note 3)

	4,881,581	1,582,371
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	5,623,696	2,073,936
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## LIABILITIES AND SHAREHOLDERS' EQUITY

### Current

Accounts payable	692,582	119,754
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### Site restoration costs

	52,609	39,972
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### Deferred income taxes

	-	27,805
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	745,191	187,531
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### Share capital (Note 5)

	6,267,410	2,068,890
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### Deficit

	(1,388,905)	(182,485)
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	4,878,505	1,886,405
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	5,623,696	2,073,936
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Approved on behalf of the Board:

*V. Basmaoian*

Director

*R. [Signature]*

Director

The accompanying notes are an integral part of these financial statements





# CONSOLIDATED STATEMENT OF OPERATIONS AND DEFICIT

Green Maple Energy Inc.

For the year ended December 31	1997 \$	1996 \$
<b>Revenue</b>		
Production, net of royalties	889,525	759,063
<b>Expenses</b>		
Depletion and site restoration	754,800	244,955
Amortization of rights	280,829	-
Amortization of administrative assets	13,781	6,012
General and administrative costs	387,321	244,427
Operating	274,848	155,047
	1,711,579	650,441
<b>Income (loss) before other items</b>	(822,054)	108,622
<b>Other</b>		
Interest	71,191	3,252
<b>Income (loss) before income taxes</b>	(750,863)	111,874
<b>Income taxes (recovery)</b>		
Provision for deferred income taxes	(27,805)	27,805
<b>Net income (loss) for the year</b>	(723,058)	84,069
Deficit, beginning of year	(182,485)	(266,554)
Excess of purchase price of oil and gas property acquired over carrying value (Note 6(c))	(483,362)	-
<b>Deficit, end of year</b>	(1,388,905)	(182,485)
<b>Earnings (loss) per share</b>	(0.028)	0.006

The accompanying notes are an integral part of these financial statements

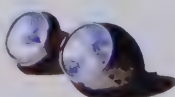


# CONSOLIDATED STATEMENT OF CHANGES IN FINANCIAL POSITION

Green Maple Energy Inc.

	1997	1996
For the year ended December 31	\$	\$
<b>Cash provided (used) by</b>		
<b>Operating activities</b>		
Net income (loss) for the year	(723,058)	84,069
Items not involving cash		
Depletion and amortization	1,049,410	250,967
Deferred income taxes	(27,805)	27,805
Cash flow from operations	298,547	362,841
Changes in non-cash working capital balances		
Accounts receivable	(379,277)	(13,517)
Prepays	(5,687)	-
Accounts payable	572,828	(332,489)
	486,411	16,835
<b>Investing activities</b>		
Purchase of 682998 Alberta Ltd., net of cash (Note 2)	(1,991,332)	-
Acquisition of capital assets	(2,830,349)	(250,613)
Proceeds on disposal of capital asset	2,336	-
	(4,819,345)	(250,613)
<b>Financing activities</b>		
Redemption of convertible debentures	-	(27,000)
Issue of share capital, net of share issue costs of \$401,087	4,198,520	539,704
Issue of common shares in exchange for convertible debentures	-	27,000
	4,198,520	539,704
<b>Increase (decrease) in cash and equivalents</b>	(134,414)	305,926
Cash and equivalents, beginning of year	354,557	48,631
<b>Cash and equivalents, end of year</b>	220,143	354,557

The accompanying notes are an integral part of these financial statements



# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Green Maple Energy Inc.  
December 31, 1997

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## 1. Significant Accounting Policies

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### (a) Consolidation

The consolidated financial statements include the accounts of the Company and its wholly owned subsidiary from the date of acquisition.

### (b) Exploration and development costs

The Company follows the full cost method of accounting for oil and gas operations whereby all costs of exploring for and developing oil and gas reserves are initially capitalized. Such costs include land acquisition costs, geological and geophysical expenses, carrying charges on non-producing properties, costs of drilling and overhead charges directly related to acquisition and exploration activities.

Costs capitalized, together with the costs of production equipment, are depleted and amortized on the unit-of-production method based on the estimated gross proved reserves as determined by independent petroleum engineers. Petroleum products and reserves are converted to a common unit of measure, using 10 MCF of natural gas to one barrel of oil.

Costs of acquiring and evaluating unproved properties are initially excluded from depletion calculations. These unevaluated properties are assessed periodically to ascertain whether impairment has occurred. When proved reserves are assigned or the property is considered to be impaired, the cost of the property or the amount of the impairment is added to costs subject to depletion calculations.

Proceeds from a sale of petroleum and natural gas properties are applied against capitalized costs, with no gain or loss recognized, unless such a sale would alter the rate of depletion by more than 20%.

In applying the full cost method, the Company performs a ceiling test on properties which restricts the capitalized costs less accumulated depletion from exceeding an amount equal to the estimated undiscounted value of future net revenues from proved oil and gas reserves, as determined by independent engineers, based on sales prices achievable under existing contracts and posted average reference prices in effect at the end of the year and current costs, and after deducting estimated future general and administrative expenses, production related expenses, financing costs, future site restoration costs and income taxes.

No ceiling test assessment is made within the first 24 months after a property is acquired, unless a permanent impairment in the ultimate recoverable amount has been determined.

Site restoration costs are accrued based on management's best estimate of these future costs calculated on the unit of production basis, utilizing proved producing reserves.

### (c) Joint venture accounting

A substantial part of the Company's operations are carried out through joint ventures. The financial statements reflect only the Company's proportionate interest in such activities.



# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Green Maple Energy Inc.  
December 31, 1997

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## 1. Significant Accounting Policies - Continued

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### (d) Rights to seismic data

Included in capital assets is the value of rights to the use of seismic data which is being amortized over the period in which the Company may use the data.

### (e) Administration assets

Administration assets are recorded at cost. Amortization is provided on a declining balance basis at a rate of 20%.

### (f) Financial instruments

The Company carries a number of financial instruments as detailed on the balance sheet. It is management's opinion that the Company is not exposed to significant interest, currency or credit risks arising from these financial instruments. The fair values of these financial instruments approximate their carrying values, unless otherwise noted.

### (g) Measurement uncertainty

The amounts recorded for depletion of property, plant and equipment and the provision for future site restoration and reclamation are based on estimates. The ceiling test is based on estimates of proved reserves, production rates, oil and gas prices, future costs and other relevant assumptions. By their nature, these estimates are subject to measurement uncertainty and the effect on the financial statements of changes and estimates in future periods could be significant.

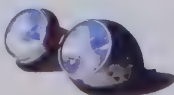
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## 2. Business Combination

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Effective January 31, 1997 the Company purchased all of the outstanding shares of 682998 Alberta Ltd. ("682998") in exchange for 9,200,000 shares of the Company. 682998's assets comprise of the right to use certain seismic data (the "Rights"). The carrying amount attributable to these Rights was approximately \$57,000. Of the 9,200,000 common shares issued, 8,970,113 may not be traded, released, transferred or dealt with in any manner without the consent of the Executive Director of the Alberta Securities Commission. The escrowed securities are to be released at the rate of one share for every \$0.435 of future expenditures incurred on the properties to which the seismic data relates. Any shares remaining in escrow on January 31, 2002 will be cancelled within six months.

The transaction included a guarantee by the original shareholders of 682998 Alberta Ltd. to raise a minimum of \$1,000,000 through the completion of a private placement of 2.3 million treasury shares of the Company. This resulted in the Company issuing 2.3 million common shares for a net cash consideration of \$1,329,000, including \$609,000 relating to shares purchased under the guarantee.



# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Green Maple Energy Inc.  
December 31, 1997

## 2. Business Combination - Continued

This transaction, a related party transaction, has been recorded at the exchange amount, as determined by an independent geophysicist, at \$2,000,000 (\$3,076,000 value adjusted for \$1,076,000 of lost tax shield). The parties are considered related as the companies have certain common shareholders, directors and management.

The consolidated financial statements include the accounts of 682998 Alberta Ltd. at their historical values from the date of the acquisition as follows:

Book value of assets acquired	\$ 8,668
Purchase price settled via issue of shares	2,000,000
Purchase price discrepancy	\$ (1,991,332)
The excess has been allocated to the Rights held in 682998	\$ 1,991,332

## 3. Capital Assets

			1997 \$	1996 \$
	Cost	Accumulated Amortization And Depletion	Net Book Value	Net Book Value
Petroleum and natural gas properties	4,697,605	1,581,654	3,115,951	1,564,174
Rights to usage of seismic data	1,991,332	280,829	1,710,503	-
<b>Total petroleum and natural gas and related assets</b>	6,688,937	1,862,483	4,826,454	1,564,174
Administration assets	78,633	23,506	55,127	18,197
<b>Total capital assets</b>	6,767,570	1,885,989	4,881,581	1,582,371

Petroleum and natural gas properties include cumulative capitalized general and administrative costs of approximately \$32,000 (1996 - \$11,000).

Costs associated with unproved properties excluded from costs subject to depletion for the year amounted to \$372,500 (1996 - \$438,804).

Depletion of petroleum and natural gas properties includes \$412,115 for properties where the value is considered to be impaired.



# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Green Maple Energy Inc.  
December 31, 1997

## 4. Income Taxes

The income tax provision on the income statement differs from the expected income tax provision as follows:

	1997	1996
	\$	\$
Expected income taxes at an effective rate of 44.5%	(334,134)	49,784
Add (deduct) effects of:		
Amortization of Rights (Note 2)	125,510	-
Non-deductible crown royalties	75,412	104,513
Resource allowance	(43,859)	(55,516)
Unrecognized benefits of loss carryovers	(11,986)	(80,776)
Unrecognized deferred tax assets	158,519	-
Other	2,733	9,800
	(27,805)	27,805

At December 31, 1997, the Company had approximately \$253,000 of loss carryover balances which commence expiring in 2003. In addition, the Company has capital cost pools, oil and gas pools and deferred financing cost pools approximating \$4,100,000 to deduct against future taxable income.

## 5. Share Capital

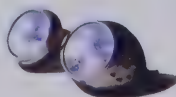
### (a) Authorized

Unlimited number of Common voting shares

### (b) Issued

Common shares

		1997		1996
		\$		\$
	Number of Shares	Amount	Number of Shares	Amount
Balance, beginning of year	14,492,141	2,177,900	11,590,000	1,575,900
Issued for cash	3,731,642	2,402,732	2,825,000	575,000
Conversion of debenture	-	-	77,141	27,000
Upon exercise of share purchase warrants	787,500	196,875	-	-
In exchange for the outstanding shares of 682998 Alberta Ltd. (Note 2)	9,200,000	2,000,000	-	-
	28,211,283	6,777,507	14,492,141	2,177,900
Less: share issue costs		(510,097)		(109,010)
Balance, end of year		6,267,410		2,068,890



# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Green Maple Energy Inc.  
December 31, 1997

## 5. Share Capital - Continued

There are 8,970,113 (1996 - 797,231) shares held in escrow. The escrow agreement resulting from the business combination disclosed in Note 2 provides for the release of one share for every \$0.435 of future expenditures incurred on the properties to which the seismic data acquired relates to. Any shares remaining in escrow on the fifth anniversary of the escrow agreement (January 31, 2002) will be cancelled within six months.

### (c) Options

Pursuant to a stock option plan for directors, officers and key employees, the following options are outstanding:

1997 Number	Exercise Price	Date of Expiry	1996 Number
400,000	\$ 0.30	September 13, 1999	400,000
375,000	\$ 0.40	November 20, 1999	375,000
-	\$ 0.70	November 1999	100,000

No options were exercised in the year (1996 - Nil) and 100,000 at \$0.70 per share were cancelled.

Subsequent to year end, 100,000 of the \$ 0.30 options and 55,000 of the \$ 0.40 options expired upon the resignation of a director of the Company.

In addition, subsequent to year end, the dates of expiry for 100,000 of the remaining 300,000 outstanding \$0.30 options and 155,000 of the remaining 320,000 outstanding \$0.40 options were amended to December 31, 1998 and May 11, 1998, respectively. In addition, 1,675,000 options expiring April 20, 2003 at \$0.20 were approved by the Directors.

### (d) Warrants

Warrants to purchase 787,500 common shares at \$0.25 per share were exercised during the year (1996 - 200,000 common shares at \$0.225 per share). There were 1,431,642 warrants to acquire common shares at \$1.45 per share attached to the 1997 public offering, all of which are outstanding. If not exercised, these options expire January 1999.

## 6. Related Party Transactions

(a) Consulting fees of \$18,900 (1996 - \$36,000) were paid to a company controlled by a director of the Company.

(b) Companies controlled by certain directors of the Company are participants in various oil and gas joint ventures with the Company. Subsequent to year end, these directors have resigned.

(c) In 1996, the Company signed a joint venture agreement with Pegaz Energy Inc. ("Pegaz") a public company of which a Director of the Company was a significant shareholder, officer and director. Pursuant to the agreement, Pegaz was to fund the Company with no less than \$3,000,000 for exploration and development on Company lands during the initial term (ended December 31, 1997) of the joint venture program. In October 1997, it was determined that the Company was not able to utilize the committed amount during the initial term. The excess funds of \$1,405,000 were returned to Pegaz.



## NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Green Maple Energy Inc.  
December 31, 1997

### 6. Related Party Transactions - Continued

For the \$1,595,000 utilized in joint venture activities, the Company will earn a 15% gross overriding royalty at the current market value of the gross product, on a monthly basis for natural gas and other petroleum substances and on an annual basis for crude oil. The Company will hold a 60% working interest once Pegaz recovers its investment.

Pursuant to a purchase and sale agreement effective November 1, 1997, the Company also acquired a 50% working interest in petroleum and natural gas rights, tangibles and other interests owned by Pegaz for cash consideration of \$2,000,000. The transaction has been recorded in these financial statements at the carrying amount of \$1,516,638, as recorded in Pegaz's accounts.

(d) Directors and/or related companies were reimbursed for approximately \$56,000 of travel expenditures and other expenses incurred on behalf of the Company.

(e) Included in trade accounts payable is \$59,000 for net joint venture accounts payable to a company controlled by a director. Included in accounts receivable is a net amount of \$199,900 receivable from Pegaz. This balance is comprised of \$245,600 for net joint venture accounts receivable, \$15,300 for administrative expenses paid by the Company on Pegaz's behalf, and \$61,000 payable to Pegaz for share issue costs incurred on behalf of the Company.

### 7. Financial Instruments

As disclosed in Note 1(f), the Company holds various forms of financial instruments. The nature of these instruments and the Company's operations expose the Company to fair value and industry credit risks. The Company manages its exposure to these risks by operating in a manner that minimizes its exposure to the extent practical.

A significant portion of the Company's trade accounts receivable and cash calls receivable are from working interest partners in the oil and gas industry and, as such, the Company is exposed to all the risks associated with that industry.

### 8. Commitments

The Company is committed to leased office premises with future base rent payments as follows:

1998	\$ 27,384
1999	27,384
2000	6,846
	<u>\$ 61,614</u>

The Company is also required to pay their proportionate share of operating costs and tax costs for the premises. The lease expires March 31, 2000.

### 9. Comparative Figures

Certain comparative figures have been reclassified to conform with the current year's presentation.

### 10. Subsequent Events

Subsequent to year end, the Company negotiated the potential purchase of production equivalent to 85 barrels per day from Pegaz for cash consideration of \$800,000.

The Company is in the process of securing an \$800,000 direct revolving reducing secured line of credit bearing interest at prime plus 3/4 %.



## Directors & Officers

Mario F. Ménard  
Chairman of the Board  
Montreal, Quebec

Varoujan Basmadjian  
Director, President  
Calgary, Alberta

R. David Kimmit, C.A.  
Director  
Calgary, Alberta

Aurelio Ferrari  
Director  
Zurich, Switzerland

R. Vance Milligan  
Corporate Secretary  
Calgary, Alberta

## Corporate Data

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Calgary, Alberta, Canada T2P 3S2  
Telephone (403) 264-0265  
Facsimile (403) 262-7912  
E-mail: [greenmap@cadvision.com](mailto:greenmap@cadvision.com)

Legal Counsel  
Bennett Jones Verchere  
Calgary, Alberta

Auditors  
BDO Dunwoody  
Chartered Accountants  
Calgary, Alberta

Transfer Agent  
Montreal Trust  
Calgary, Alberta

Stock Exchange Listing  
The Alberta Stock Exchange  
Trading Symbol: GMN

"GREAT THINGS ARE DONE WHEN  
MEN AND MOUNTAINS MEET."

WILLIAM BLAKE





"WE HAD TAKEN OURSELVES  
TO THE VERY LIMIT BUT HAD  
REMAINED MASTERS OF THE  
SITUATION. RATHER THAN  
FIGHT THE ELEMENTS, WE  
HAD WORKED WITH THEM."

CHRIS BONINGTON, SIERRA CLUB BOOKS, 1996